# 130002056

VIRGINIA:

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 12-0515-3061

ELECTIONS: UNIT E-32 (Well E32) (herein Subject Drilling Unit)

#### REPORT OF BOARD

## FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on May 15, 2012 which was recorded at Document 130001271 in the Office of the Clerk of the Circuit Court of Buchanau County, Virginia, on July 11, 2013, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrew of funds is required with regard to Unit E-32;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2, above and the annexed affidavit of elections with Exhibits thereto, any funds subject to eserow and instructs the Escrow Agent, First Bank & Trust Company 38 F. Valley Drive, Bristol, VA 24201, Attn: Debbic Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

<u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 7 day of October, 2013 by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

**COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL** 

Acknowledged on this The day of Ortober, 2013, personally before me a notary public In and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

REG. #262946 MY COMMISSION

Sarah Jessee Gilmer, Notary Public MY COMINGE EXPIRES 17-31-17

My Commission expires: July 31, 2017

DONE AND PERFORMED this 8 day of October, 2013 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Principal Executive to the staff, Virginia Gas and Oil Board

Rick Cooper

**COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL** 

Acknowledged on this & day of Acknowledged on this & day of 2013, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oll Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer, Notary Public & PUBLING REG. #262946

\*\*\* MY COMMISSION EXPIRES TO SEALTH OF THE PUBLIC REG. #262946

\*\*\* MY COMMISSION EXPIRES TO SEALTH OF THE PUBLIC REG. #262946

My Commission expires: July 31, 2017

VIRGINIA:

#### Exhibit A

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE.

Application of CNX Gas Company LLC for Forced Pooling of Interests in Unit E-32 VGOB 12-0515-3061 in the Garden District of Buckanian County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator.

That the Order entered on May 15, 2012, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2, above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on July 11, 2013;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

Carried Operator (Option 9.3)- Gregory Poulos, Jason Poulos and Pamela Poulos (Well E32)

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of May 15, 2012;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10, and C, and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3, and 4.

Dated at Bluefield, West Virginia, this day of

∖2013.

Anita D. Duty

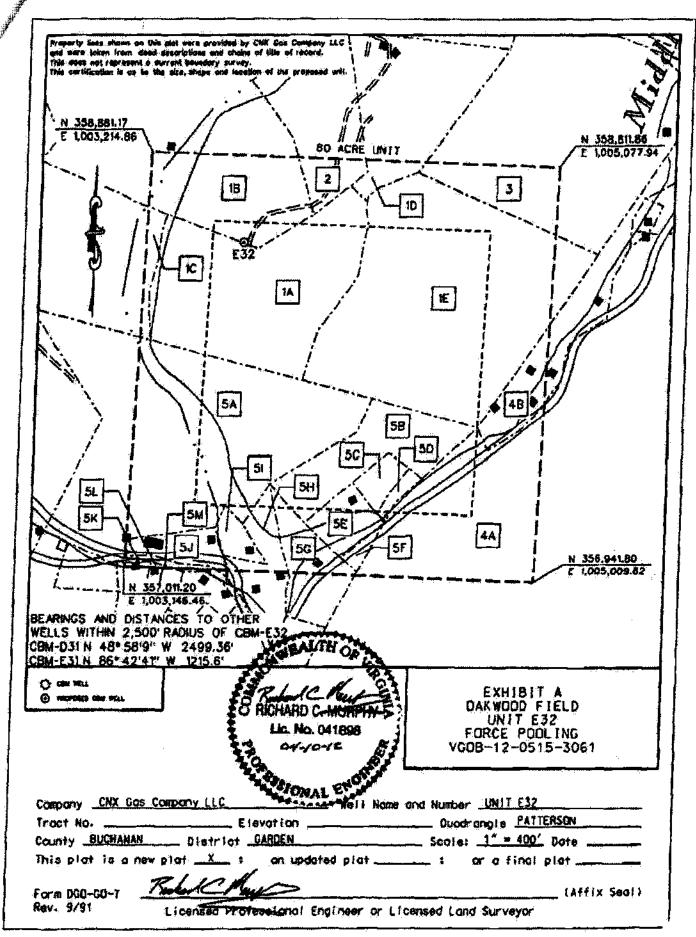
STATE OF WEST VIRGINIA COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources. Inco on behalf of the corporate Designated Operator, this day of

My commission expires:

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRIGINIA

DIANA M. MURPHY
CHX GAG COMPANY LLC
2451 JOHN NASH BLVD.
BLUEPIBLD, WV 24701
MY SOMMHAION EXPIRE DECEMBER 4, 22



# **CNX Gas Company LLC**

#### Unit E32

#### Tract identifications

- C. L. Ritter Lumber Company Tr. 31 (243.90 Acre Tract) All Minerals island Creek Coal Company/Consol Energy, Inc. Coal Below Tiller Except P3 Seam Leased Laurel Run Mining Company P3 Seam of Coal Leased (91%) Island Creek Coal Company/Consol Energy, Inc. P3 Seam of Coal Leased (9%) Jewell Smokeless Coal Corporation Coal In Tiller Seam and Above Leased Hard Rock Exploration, et al and Carter Oil & Gas Oil and Gas Leased CNX Gas Company LLC CBM Leased 39.04 acres 48.8000%
- 1A. Unknown Surface Owner
- 1B. Shelby J. Maxwell Surface
- 1C. Joey Mullins, et ux Surface
- 1D. Mary Ann Mullins, et al Surface
- 1E. Unknown Surface Owner
- 1F. Unknown Surface Owner
- 1G. Unknown Surface Owner
- 1H. Unknown Surface Owner
- 11. Unknown Surface Owner
- LBR Holdings, LLC (39.40 Acre Tract) Coal Island Creek Coal Company/Consol Energy, Inc. Coal Below Jawbone Seam Leased Reserve Coal Properties Company P-3 Seam Subleased Jewell Smokeless Coal Corporation Coal In Jawbone Seam and Above Leased LBR Holdings, LLC, et al Oil and Gas EQT Production Company Oil and Gas Leased (75%) CNX Gas Company LLC CBM Leased (EQT Production Company Farmout) (75%) Mary Ann Mullins, et al Surface 1.06 acres 1.3250%
- 3. LBR Holdings, LLC (25.50 Acre Tract) Coal Island Creek Coal Company/Consol Energy, Inc. Coal Below Jawbone Seam Leased Reserve Coal Properties Company P-3 Seam Subleased Jewell Smokeless Coal Corporation Coal In Jawbone Seam and Above Leased LBR Holdings, LLC, et al Oil and Gas EQT Production Company Oil and Gas Leased (75%) CNX Gas Company LLC CBM Leased (EQT Production Company Farmout) (75%) Unknown Surface Owner 2.55 acres 3.1875%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Page 1 of 2

June 3, 2013

## **CNX Gas Company LLC**

#### Unit E32

#### Tract Identifications

- LBR Holdings, LLC (1232.67 Acre Tract) Coal Island Creek Coal Company/Consol Energy, Inc. Coal Below Jawbone Seam Leased Reserve Coal Properties Company Coal In P-3 Seam Subleased Jewell Smokeless Coal Corporation Coal In Jawbone Seam and Above Leased LBR Holdings, LLC Oil and Gas EQT Production Company Oil and Gas Leased (75%)
   CNX Gas Company LLC CBM Leased (EQT Production Company Farmout) (75%) 11.13 acres 13.9125%
- 4A. Unknown Surface Owner
  4B. Unknown Surface Owner
  4C. Unknown Surface Owner
  4D. Unknown Surface Owner
  4E. Unknown Surface Owner
  4F. Unknown Surface Owner
  4G. Unknown Surface Owner

Unknown Surface Owner

4H.

- 5. C. L. Ritter Lumber Company Tr. 32 (114.10 Acre Tract) All Minerals Island Creek Coal Company/Consol Energy, Inc. Coal Below Tiller Except P3 Seam Leased Laurel Run Mining Company P3 Seam of Coal Leased (91%) Island Creek Coal Company/Consol Energy, Inc. P3 Seam of Coal Leased (9%) Jewell Smokeless Coal Corporation Coal In Tiller Seam and Above Leased Hard Rock Exploration and Carter Oil & Gas Oil and Gas Leased CNX Gas Company LLC CBM Leased 26.22 acres 32.7750%
- Unknown Surface Owner 5A. Unknown Surface Owner 58. Unknown Surface Owner 5C. Unknown Surface Owner 5D. **Unknown Surface Owner** 5E. 5F. Unknown Surface Owner 5G. Unknown Surface Owner 5H. Unknown Surface Owner 51. Unknown Surface Owner 5J. Unknown Surface Owner 5K. Unknown Surface Owner Unknown Surface Owner 5L 5M. Unknown Surface:Owner

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Page 2 of 2

June 3, 2013

#### Exhibit 8-3 Unit E-32 Docket #VGOB 12-0515-3061 List of all Unicased Owners/Claimants (80 Acre Unit)

		Acres in Unit	Percent of Unit	Election
H.	OII & CAS OWNEDSHID			
113	OIL & GAS OWNERSHIP			
	Tract #2, 1.06 Acres			
	(1) LBR Holdings, LLC, et al. (39.40 Acre Tract)	1.06 acres	1.3250%	
	(b) T.G. Rogers, iti 3014 Shatford Lane Matthews, NC 28104	0.03 acrès 1/32 of 1.06 acrès	0.0414%	
	(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.03 acres 1/32 of 1.96 acres	0.0414%	
	(d) Kevin Rogers 139 Wickham Rd. Garden City, NY: 11530	0.03 acres 1/32 of 1.06 acres	0.0414%	
	(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0:03: acres 1/32 of 1.06 acres	0.0414%	
	(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.04 acres 1/24 of 1.06 acres	0.0552%	Unleased Carried
	(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.04 acres 1/24 of 1.06 acres	0.0552%	Unleased Carried
	(h) Pamela Poulos 5000 SW 83rd-St Miami; FL 33143-8510	0.04 acres 1/24 of 1.06 acres	0.0552%	Unleased Carried
	*** Note: EQT Production Company has let	ased the Oil and Gas estates.		
	Tract #3, 2.55 Acres			
	(1) LBR Holdings, LLC, et al. (25.50 Acre Tract)	2.55 acres	3.1875%	
	(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.08 acres 1/32 of 2.55 acres	0.0996%	
	(c) Derek Browning Rogers 2300 Carmel Read Charlotte, NC 28226	0.08 acres 1/32 of 2.55 acres	0.0998%	
	(d) Kevin Rogers 139 Wickham Rd. Garden City, NY: 11530	Q.08 acres 1/32 of 2.55 acres	0.0996%	
	(e) Shaun Rogers 121 NE 100th St. Mlami Shores, FL 32907-2423	0.08 acres 1/32 of 2.55 acres	0.0996%	
	(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.11 acres 1/24 of 2.55 acres	0.1328%	Unleased Carried

#### Exhibit B-3 Unit E-32 Docket #VGOB 12-0515-3061 List of all Unlessed Owners/Glaimants (80 Acre Unit)

	Percent of		
	Acres in Unit	Unit	Election
(g) Jason Poulos	0.11 acres	0.1328%	Unleased
10870 SW 95 St.	1/24 of 2,55 acres		Carried
Miami, FL 33176			•
(h) Pamela Poulos	0.11 acres	0.1328%	Unleased
5000 SW 83rd St.	1/24 of 2.55 acres		Carried
Mlami, FL 33143-8510			

<sup>\*\*\*</sup> Note: EQT Production Company has leased the Oil and Gas estates.

### TOTAL OIL & GAS UNLEASED:

Acreage in Unit 0.90 Percentage of Unit

1.1281%

# Exhibit E Unit E-32 Docket #YGOB 12-0515-3061 List of Conflicting Owners/Claimants that require excrow (80 Acre Unit)

	······	Acres in Unit	Percent of Unit
ract #2, 1.06 A	<u>Pres</u>		
Only \$	4 of LBR Holdings, LLC interest should	be estrowed due to conflicting CBM	l claim.
COAL	OWNERSHIP	1.06 acres	1.32509
(1)	LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (39.40 Acre Trect)	0.27 acres 1/4 of 1.06 acres	0.33135
OIL &	GAS OWNERSHIP		
(1)	LBR Holdings, LLC, et al. (39.40 Acre Tract)	1.06 acres	1.3250%
€b	) T.G. Rogers, III 3014 Shatford Lane Matthews, NC 28194	0:03 acres 1/32 of 1:06 acres	0.0414%
(c	Derek Browning Rogers 2300 Cermel Road Gharlotte, NC 28226	0.03 acres 1/32 of 1.06 acres	0.0414%
(6	) Kevin Rogets 139 Wickham Rd. Garden City, NY 11630	0.03 acres 1/32 of 1.06 acres	0.0414%
(e)	Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0,03 acres 1/32 of 1.06 acres	0.04.14%
1(1)	Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.04 acres 1/24 of 1.06 acres	0.0552%
.(g).	Jason Poulos 19870 SW 95 St. Miami, FL 33176	0.04 acres 1/24 of 1.06 acres	0:0552%
(h)	Pamela Poulos 5000 SW 83rd St. Mami, FL 33143-8510	0.04 acres 1/24 of 1:06 acres	0.0552%
ct #3. 2.55 Acr	9 <u>8</u> :		
Only 4/4	of LBR Holdings, LLC interest should be	escrowed due to conflicting CBM o	daim.
COAL O	WNERSHIP	2,55 acres	3.1875%
(1)	LBR Heidings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (25.50 Acro Tract)	0.64 acres 1/4 of 2.55 acres	D.79 <del>6</del> 9%
01L & G	AS OWNERSHIP		
	LBR Holdings, ELC, et al. (25.50 Acre Tract)	2.55 acres	3.4875%
	T.G. Rogers, lift 3014 Shaiford Lane Matthews, NC 28104	0.08 acres 1/32 of 2.55 acres	0.0996%
	Derek Browning Rogers 2380 Carmel Roed Charlotte, NC 28226	0.08 acres 1/32 of 2:55 acres	.0.0996%

#### Exhibit E Unit E-32 Docket #VGOB 12-0515-3061

# List of Conflicting Owners/Claimants that require excrow (80 Acre Unit)

· · · · · · · · · · · · · · · · · · ·	Acres in U	Init _	Percent of Unit
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0,0 <b>8</b> ac 1/32 of	res 2.55 acres	0.0996%
(e) Shauri Rogers 121 NE 100th St. Miamti Shores, FL 32907-2423	0.08 ac 1/32 of	res 2.55 acres	0.0996%
(f) Gregory Poulos 1894 Glerwood St., SE Palm Bay, FL 32907-2423	0.11 ac 1/24 of	res 2,55 acres	0.1328%·
(g) Jeson Poulos 10870 SW 95 St. Miami, FL 33176	0.11 ao 1/24 of :	res 2. <del>55</del> acres	Ö.132 <del>8</del> %
(fi) Pamela Poulos 5000 SW 83rd SL Miami, FL 33143-8510	0.11 acr 1/24 of 2	ės 2.55 adresi	0,1328%
	<u> TOTA</u>	TOTAL CONFLICTS:	
	Acreage in Unit Percentage of Unit	0.90	1,1281%

INSTRUMENT #130002056 RECORDED IN THE CLERK & OFFICE OF BUCHANAN COUNTY ON OCTOBER 21: 2013 AT 01:28PM

> BEVERLY B. TILLER. CLERK RECORDED BY: 680